

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
February 1999**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,984	—	8,387	209	31	(s)	14,430	119	0
Natural Gas Liquids and LRGs	1,722	551	162	—	-304	—	386	65	2,288
Pentanes Plus	287	—	42	—	27	—	128	1	173
Liquefied Petroleum Gases	1,435	551	121	—	-332	—	258	64	2,115
Ethane/Ethylene	595	28	(s)	—	-99	—	0	0	722
Propane/Propylene	507	540	110	—	-150	—	0	41	1,266
Normal Butane/Butylene	142	-31	3	—	-91	—	161	23	21
Isobutane/Isobutylene	191	14	7	—	9	—	97	0	105
Other Liquids	463	—	472	—	192	—	722	37	-16
Other Hydrocarbons/Oxygenates	353	—	67	—	43	—	345	31	0
Unfinished Oils	—	—	274	—	58	—	237	0	-20
Motor Gasoline Blend. Comp.	110	—	131	—	91	—	144	6	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	4
Finished Petroleum Products	-59	15,839	1,315	—	-408	—	—	534	16,968
Finished Motor Gasoline	-59	7,667	347	—	-240	—	—	105	8,091
Reformulated	—	2,366	238	—	-99	—	—	2	2,700
Oxygenated	506	80	0	—	-5	—	—	1	589
Other	-565	5,222	109	—	-137	—	—	101	4,801
Finished Aviation Gasoline	—	16	(s)	—	(s)	—	—	0	16
Jet Fuel	—	1,576	152	—	-10	—	—	9	1,729
Naphtha-Type	—	1	0	—	(s)	—	—	1	(s)
Kerosene-Type	—	1,576	152	—	-10	—	—	8	1,729
Kerosene	—	61	2	—	-30	—	—	(s)	93
Distillate Fuel Oil	—	3,276	265	—	-199	—	—	116	3,624
0.05 percent sulfur and under	—	2,122	94	—	-45	—	—	56	2,205
Greater than 0.05 percent sulfur ...	—	1,154	171	—	-154	—	—	60	1,419
Residual Fuel Oil	—	746	224	—	-67	—	—	70	967
Naphtha For Petro. Feed. Use	—	269	94	—	17	—	—	0	346
Other Oils For Petro. Feed. Use	—	196	180	—	20	—	—	0	355
Special Naphthas	—	58	8	—	-4	—	—	10	60
Lubricants	—	161	3	—	-26	—	—	27	163
Waxes	—	25	2	—	3	—	—	4	21
Petroleum Coke	—	717	1	—	(s)	—	—	190	528
Asphalt and Road Oil	—	419	37	—	121	—	—	3	332
Still Gas	—	601	0	—	0	—	—	0	601
Miscellaneous Products	—	50	(s)	—	7	—	—	(s)	43
Total	8,109	16,390	10,336	209	-490	(s)	15,538	756	19,240

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."